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Denver, Colorado 80201-0840

October 21, 2022

Advice No. 1899 – Electric Amended

Public Utilities Commission
of the State of Colorado
1560 Broadway, Suite 250
Denver, Colorado 80202

The accompanying tariff sheets proposed by Public Service Company of Colorado (“Public Service or the “Company”) are filed in accordance with Rule 1210 of 4 Code of Colorado Regulations (“CCR”) 723-1 of the Rules of Practice and Procedure.

COLORADO P.U.C. NO. 8 - ELECTRIC

The following sheets are attached:

Colorado P.U.C. No. 8 Sheet No.	Title of Sheet	Cancels Colorado P.U.C. No. 8 Sheet No.
Sixteenth Revised 140	Demand-Side Management Cost Adjustment	2 nd Sub. Fifteenth Revised 140
Twelfth Revised 140A	Demand-Side Management Cost Adjustment	2 nd Sub. Eleventh Revised 140A

The principal proposed change is to revise the Electric Demand-Side Management Cost Adjustment (“DSMCA-E”) applicable to all electric rate schedules on either an energy usage (kWh) basis or a demand usage (kW) basis in the Company’s Colorado P.U.C. No. 8 – Electric tariff, effective January 1, 2023. The original Commission order that placed into effect the current DSMCA-E in the Electric tariff was Decision No. C08-0560 issued in Proceeding No. 07A-420E. As applicable to this filing, the terms of the DSMCA-E tariff were then modified as a result of Decision Nos. C11-0442 dated April 26, 2011, and C11-0645 dated June 14, 2011, issued in Proceeding No. 10A-554E. In that proceeding, the Commission authorized changes to the performance incentive section and the recovery of incremental administrative and marketing expenses associated with the Company’s Interruptible Service Option Credit (“ISOC”) program.

The 2023 Gas and Electric Demand-Side Management (“DSM”) plan and budgets are currently pending before the Commission in Proceeding No. 22A-0315EG. Once an exact amount of DSMCA-E expenses is determined by a Final Commission Decision, the difference between that

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amount and the amount proposed to be recovered in this DSMCA filing will be added or subtracted to the revenue requirement in the April 2023 DSMCA filing.

The DSMCA-E rates filed with this Advice Letter will recover the electric energy efficiency and demand response budgets from the 2022 Electric DSM program budgets of \$90,110,519 and \$21,615,300, respectively, which totals \$111,725,819. In addition, the forecasted 2023 Interruptible Service Option Credit (“ISOC”) of \$26,398,826 includes \$25,898,826 of ISOC credits and \$500,000 of ISOC Operations and Maintenance (“O&M”) and marketing expenses. The subtotal of all DSM related costs for 2023 is \$138,124,645. Forecasted collections of DSM costs through base rates of \$89,263,631 and forecasted collections of ISOC O&M and marketing expenses through base rates of \$450,836 which together reduce the DSMCA-E collections to a net expense of \$48,410,178. As described above, the DSMCA-E implemented on January 1, 2023, will be designed to recover \$48,410,178 annually based on the following derivation:

Program	Adjustment
2022 DSM Portfolio Budget	\$111,725,819
ISOC Credits	\$25,898,826
ISOC O&M & Marketing Expenses	\$500,000
Subtotal of DSM related costs	\$138,124,645
Forecast collections of DSM costs through base rates	(\$89,263,631)
Forecast collections of ISOC O&M & Marketing expenses through base rates	(\$450,836)
TOTAL DSM expenses less base rate collections	\$48,410,178

The impact of this filing is to increase the DSMCA-E rate for residential customers (“Schedule R”) from \$0.00169 to \$0.00188 per kWh, for small commercial customers (“Schedule C”) from \$0.00139 to \$0.00157 per kWh, Secondary General (Schedule “SG”) from \$0.42 per kW to \$0.49 per kW, Primary general (“Schedule PG”) from \$0.44 per kW to \$0.45 per kW, and no change to the rate for Transmission general (“Schedule TG”) customers of \$0.39 per kW.

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The change in revenue resulting from the proposed 2023 DSMCA rates is an increase of \$4,431,025 when compared to revenue that would be collected under the currently effective DSMCA rates, based on 2023 forecasted sales quantities.

The proposed monthly impact for customers by rate class is projected to be as follows:

Rate Class	Average Monthly Usage	Load Factor	Monthly Current Bill	Monthly Proposed Bill	Monthly Difference	Monthly Impact
Residential - Schedule R	593 kWh		\$88.42	\$88.53	\$0.11	0.13%
Commercial - Schedule C	929 kWh		\$134.12	\$134.30	\$0.17	0.13%
Secondary General - Schedule SG	22,200 kWh, 62 kW	49.05%	\$2,608.71	\$2,613.01	\$4.30	0.16%
Primary General - Schedule PG	465,948 kWh, 979 kW	65.20%	\$44,450.22	\$44,459.40	\$9.18	0.02%
Transmission General - Schedule TG	6,962,357 kWh, 19,144 kW	77.79%	\$605,844.91	\$605,844.91	\$0.00	0.00%

In addition to posting the Notice on the Company's website, Notice of this filing will be placed in the Legal Classified section of the *Denver Post* once each week on Sunday for two consecutive weeks, and will be provided by electronic mail to all parties in Proceeding Nos. 18A-0606EG and 20A-0287EG, the most recent proceedings addressing DSM Plans. Contemporaneously filed with this Advice Letter, the Company is filing a Motion for an Alternative Form of Notice seeking authority to provide notice of the filing as set forth in this paragraph. A copy of the Notice is attached to the Motion as Exhibit 1.

It is desired that the changed tariffs accompanying this Advice Letter become effective on January 1, 2023.

This Amended Advice Letter is being filed solely to correct the canceled tariff sheet numbers provided in the previous Advice Letter. The tariffs filed with the previous Advice Letter did not need to be amended.

Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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Enclosures